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Our ref: KP1/6A-2/1/15/A39ABCD/MA/dpo

3rd March, 2015

M/S

Dear Sir/Madam

ADDENDUM (2) TO TENDER KP1/6A-2/PT/1/15/A39ABCD DESIGN, SUPPLY, INSTALLATION OF ADDITIONAL TRANSFORMERS AT VARIOUS EXISTING SUBSTATIONS

The following amendments are made to the specified provisions of the Tender documents for design, Supply and Installation of Additional Transformers at Existing Substations dated 29th January, 2015.

1. RELATIONSHIP WITH THE PRINCIPAL TENDER DOCUMENT

Save where expressly amended by the terms of this Addendum, the Principal Tender Document shall continue to be in full force and effect.

The provisions of this Addendum shall be deemed to have been incorporated in and shall be read as part of the Principal Tender Document.

2. RESPONSES TO QUERIES ARE AS FOLLOWS:

Table 2

No	Question	Response
1	Request clarification for 33 KV feeder and 33 kV Busbar Naivasha and others Please confirm <ul style="list-style-type: none">Interconnection between equipment is by conductorMain Busbar is by tubes not conductors	The interconnection between equipment shall be by appropriately sized conductors. The main Busbar shall be connected by tubular tubes.
2	Please provide us the details of the ratio for 33kV CT, by which it is to be designed.	The CTS shall have 4 cores as guided by Particular Specifications Switchgear clause

	<p>We need following details-</p> <ol style="list-style-type: none"> 1) Primary current ratio 2) No. of cores 3) Accuracy class for each core 4) Burden for each core 	<p>4.1.1.3.1</p> <p>The minimum burden shall be calculated from the instruments and devices to be connected to the CTs</p>
3	<p>Please provide us the details of the ratio for 132kV and 33kV CT, by which it is to be designed. Ref: KP1/6A-2/PT/1/15/A39/A/B/C/D</p> <p>We need following details-</p> <ol style="list-style-type: none"> 1) Primary current ratio 2) No. of cores 3) Accuracy class for each core 4) Burden for each core 	<p>The CTS shall have 4 cores as guided by Particular Specifications Switchgear clause 4.1.1.3.1</p> <p>The minimum burden shall be calculated from the instruments and devices to be connected to the CTs</p>
5	<p>Kindly provide clear Layout Drawings for existing Mangu and Kamburu substations</p>	<p>The contractor shall pick the existing layouts and modify the to the new designs</p>
6	<p>Kindly clarify the exact termination points for the outgoing 66kV Feeder cables</p>	<p>The contractor shall provide the line rerouting designs to the 66kV lines from Mangu substation. All overhead line should terminate to the rear end of the substation.</p>
7	<p>Since there is a likelihood of damaging the existing road during construction, please allow a fixed sum as a provision for this repair</p>	<p>Include the rehabilitation costs (if any) on MAN 108</p>
8	<p>Kindly provide the soil investigation reports conducted during construction of the existing Mangu and Kamburu stations</p>	<p>Refer to Particular Specifications – Civil Works</p>
9	<p>We have been informed by ABB and CGL that their Substation Automation System is NOT compatible to existing EFFACEC - SAS at Naivasha / Makutano and AREVA- SAS at Diani / Miritini.</p>	<p>The system to be used is at the discretion of the bidder. Where the bidder is unable to extend the existing system, he should replace the system with a complete one that meets the requisite specifications.</p>
10	<p>We would like to change lots on one of our proposed bids and we are requesting for a site visit to the various sites in the new lot</p>	<p>The request for site visit shall be made to the project manager. Upon approval, the site visit shall be done in liaison with the projects engineer at the bidders cost.</p>
11	<p>We request a second site visit to the sites already visited for our own evaluation.</p>	<p>The repeat site visit can be arranged in liaison with the project engineer at the bidders cost.</p>
12	<p>To enable us capture all the changes in the Addendum, we kindly request an extension in date of submission with a period not less than three weeks</p>	<p>Refer to item 3 below</p>

3. DEADLINE FOR SUBMISSION OF TENDER

The closing date for the tender has been extended by TWO (2) weeks. The tender shall be closed on the **24th March, 2015**. The time for submission and opening remains the same as indicated in the Tender document.

All the other terms and conditions remain as per the tender document.

Yours faithfully,

For: THE KENYA POWER & LIGHTING COMPANY LIMITED



ENG. MICHAEL ADHIAMBO
DEPUTY MANAGER, TURNKEY PROJECTS